

Integrated Well Reactivation Engineering

Production is decided before the rig arrives.

We define which well to intervene, how to do it and what production to expect, before any equipment moves. A reservoir–well–surface geosystem approach, nodal analysis (IPR/VLP) and technical direction on location.

30,722

oil wells in the country

22,231

inactive wells awaiting
intervention

72.4%

of the inventory is inactive

Source: Cámara Petrolera Venezolana, Venezuela Energética forum (April 2026). Reference figures.



SERVICE SCOPE

Seven phases, a verifiable deliverable in each

Each phase closes with a technical report and client approval to continue, adjust or stop the program. Contracted in full or by phase.

01 Integrated reservoir study DELIVERABLE Potential report by reservoir and sand; inactive inventory with potential.	02 Candidate selection DELIVERABLE Wells ranked A/B/C and recommended reactivation sequence.	03 Inactive well diagnosis DELIVERABLE Diagnosis sheet per well and recommended intervention type.	04 Integrity and design DELIVERABLE Workover program per well and technical rig requisition.	05 Procurement and assurance DELIVERABLE Materials and services released before rig-up.	06 Technical-operational execution DELIVERABLE Well engineer on location, daily report and change control.	07 Production start-up DELIVERABLE Well test, nodal model match, close-out report and look-back.
RESERVOIR Inflow capacity · IPR	WELL Lift capacity · VLP	SURFACE System back-pressure	Tubing, lift method, interval to perforate and rig capacity are outputs of the integrated model, not assumptions.			

■ HOW WE WORK

Three ways to engage the same team

01 Technical advisory

Program review and on-site technical direction for the client's team.

02 Engineering by phase

One or several phases: from the integrated study to the workover program.

03 Integrated well engineering

Engineering responsibility across all seven phases, up to the well on production.

TEAM

Engineers with 10 to 20+ years in Venezuelan oilfields, working with operators and joint ventures.

Reservoir

Production

Workover

Completion

Planning

Technical procurement

CONTACT

FORBEX Energy Group, C.A.

info@forbexenergy.com

www.forbexenergy.com

+58 282-4250392

Anaco, Anzoátegui, Venezuela

Next step: technical meeting

The detailed methodology and technical proposal are shared after the technical meeting and a confidentiality agreement.

Engineering that decides the well's outcome.